#### ABBREVIATIONS

ADJACENT MAX MAXIMUM APPROXIMATE APPROX MFR MANUFACTURER ARCHITECT, ARCHITECTURAL ARCH MIN MINIMUM MISCELLANEOUS MAXIMUM POWER POINT TRACKING NOT IN CONTRACT BRKR CIRCUIT BREAKER N.T.S NOT TO SCALE C CAT CONDUIT NOM CATEGORY NOMINAL CB CBC COMBINER BOX O.C. ON CENTER CALIFORNIA BUILDING CODE PULL BOX POUNDS PER LINEAR FOOT

CONC CONCRETE P.S.F. POUNDS PER SQUARE FOOT PNL PV CONT CONTINUOUS DAS DISC PHOTOVOLTAIC POLYVINYL CHLORIDE DUCT DATA ACQUISITION SYSTEM

DISCONNECT DN DWG RAD. DOWN RADIUS DRAWING REFERENCE (E) OR EXIST RIGID GALVANIZED STEEL **EXISTING ELECTRICAL CONTRACTOR** RMC RIGID METALLIC CONDUIT

PVC

S.A.D. S.E.D. **EXPANSION JOINT** SEE ARCHITECTURAL DRAWINGS EL OR ELEV **ELEVATION** SEE ELECTRICAL DRAWINGS **ELECTRICAL** SECT

EMT SHT ELECTRICAL METALLIC CONDUIT **EQUIV** SYM SYMMETRICAL **EQUIVALENT** FLASH'G FLASHING SYS SYSTEM TONGUE & GROOVE FLEXIBLE

TRANSFORMER GCR GEN GND GROUND COVER RATIO TYP **TYPICAL** UNLESS OTHERWISE NOTED U.O.N. **GENERAL** V.I.F. VERIFY IN FIELD

VERT HEIGHT VERTICAL INTERMEDIATE METALLIC CONDUIT KILOWATT W/O WITHOUT L.F. OR LIN. FT.

### **REFERENCE CODES AND CONSTRUCTION NOTES:**

THIS PROJECT SHALL COMPLY WITH THE **FOLLOWING CODES:** 

2008 INTERNATIONAL BUILDING CODE 2008 NATIONAL ELECTRICAL CODE

PROJECT SHALL BE ".. STALLED BY A LOUISIANA STATE LICENSED CONTRACTOR.

## **SHEET INDEX**

PV-1 COVER

**PV-2 SITE PLAN** 

**PV-3 ARRAY LAYOUT** 

PV-4 ATTACHMENT DETAIL

PV-5 SINGLE LINE DIAGRAM

PV-6 ELECTRICAL NOTES & SIGNAGE

#### ATTACHMENTS:

- + MODULE SPEC SHEET
- **INVERTER SPEC SHEET**

# **AERIAL IMAGE:**





**VICINITY MAP:** 

(NOT TO SCALE)



SYSTEM INFORMATION: 5.9 kW (DC) - (24) Q-CELLS Q PRO-G2-240 SOLAR MODULES AND(1) POWER ONE **AURORA PVI-4.6-OUTD-US INVERTER** 

ARRAY	PITCH	ORINETATION	
1	22°	90°	
JURISDICTION			
CITY OF SHREVEPORT			

### **PROJECT NOTES**

**CUSTOMER: CUSTOMER NAME** SPECIAL PROJECT NOTES - SERVICE UPGRADE, ETC.

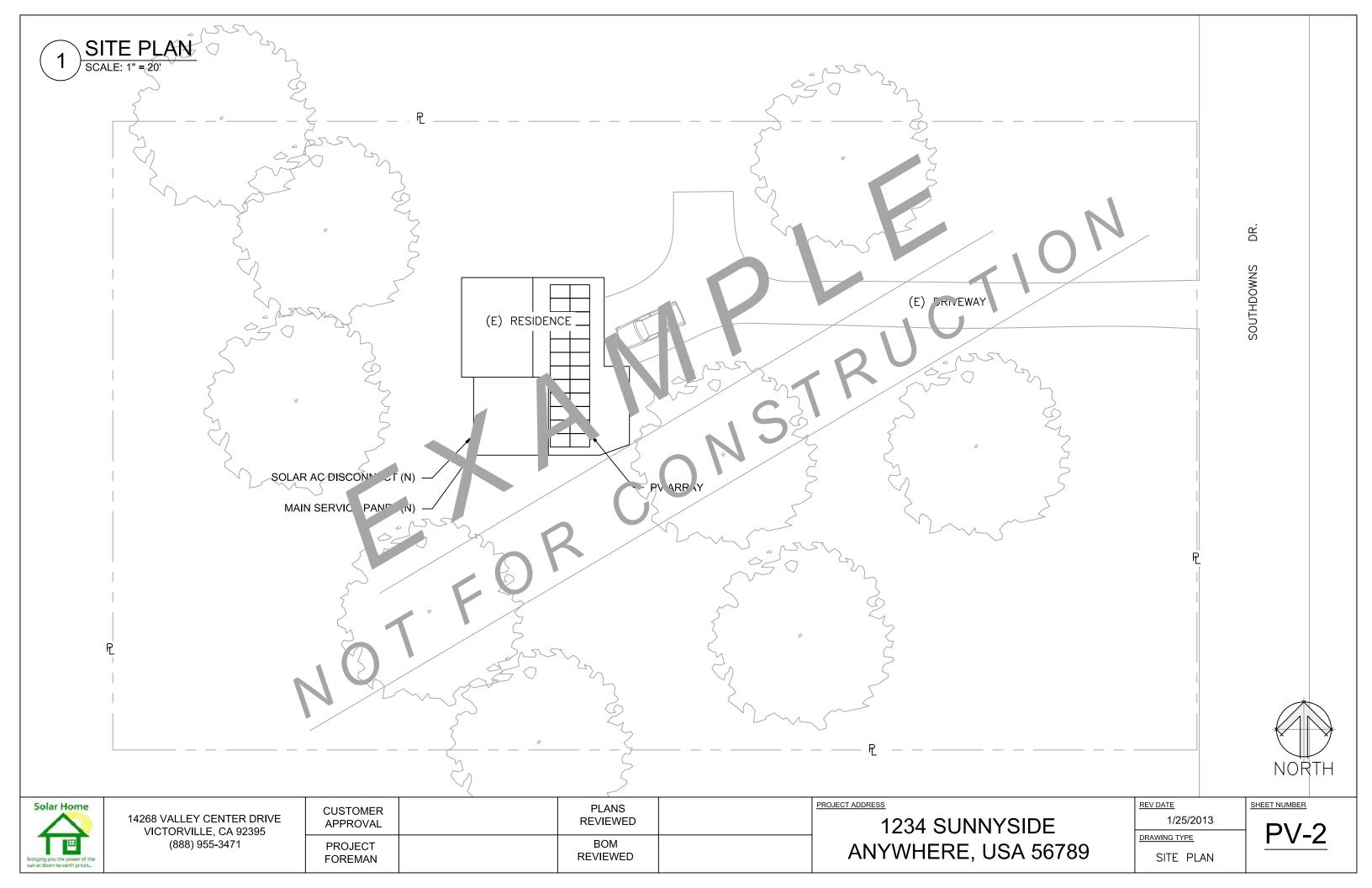
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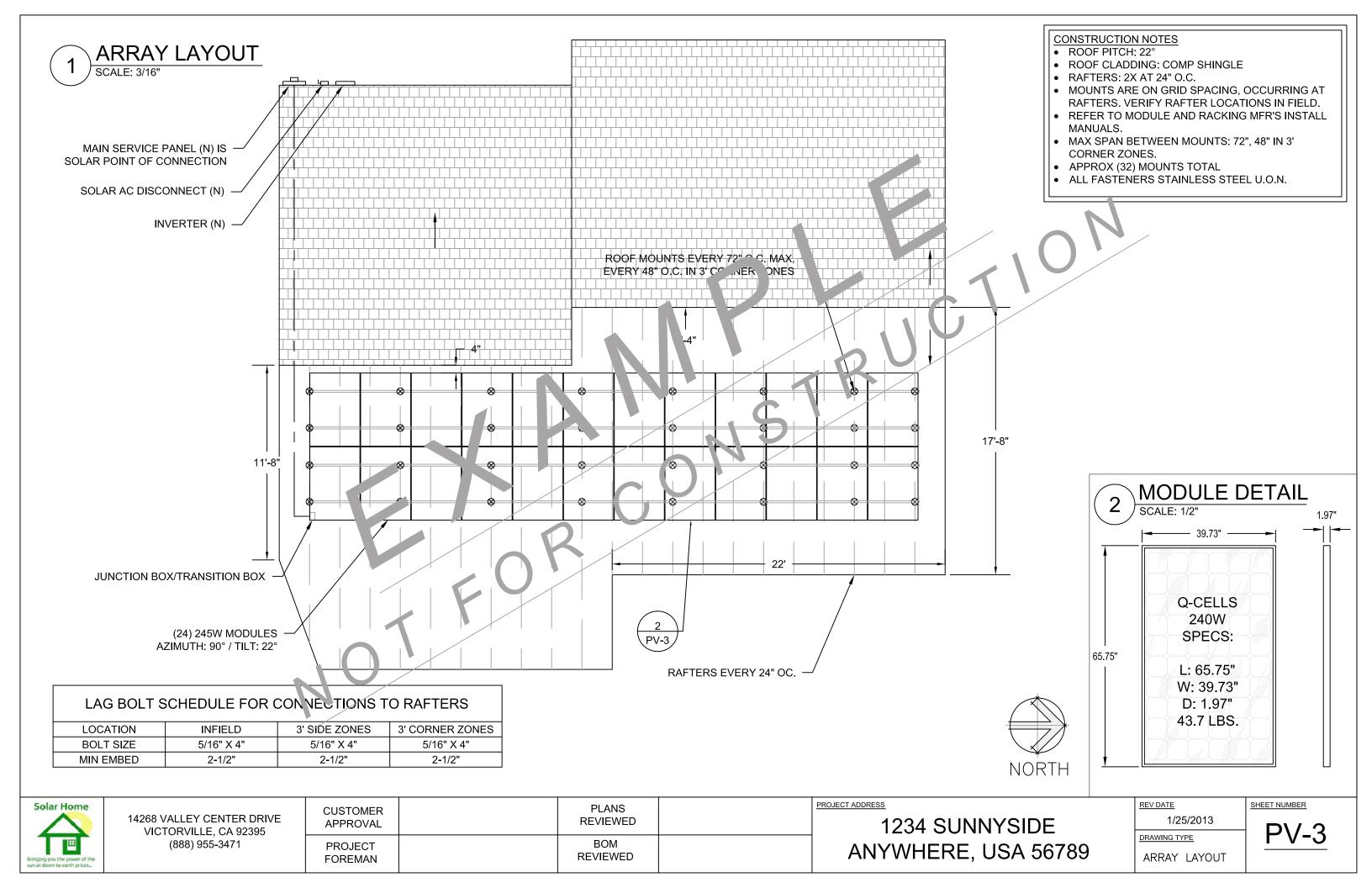
14268 VALLEY CENTER DRIVE VICTORVILLE, CA 92395 (888) 955-3471

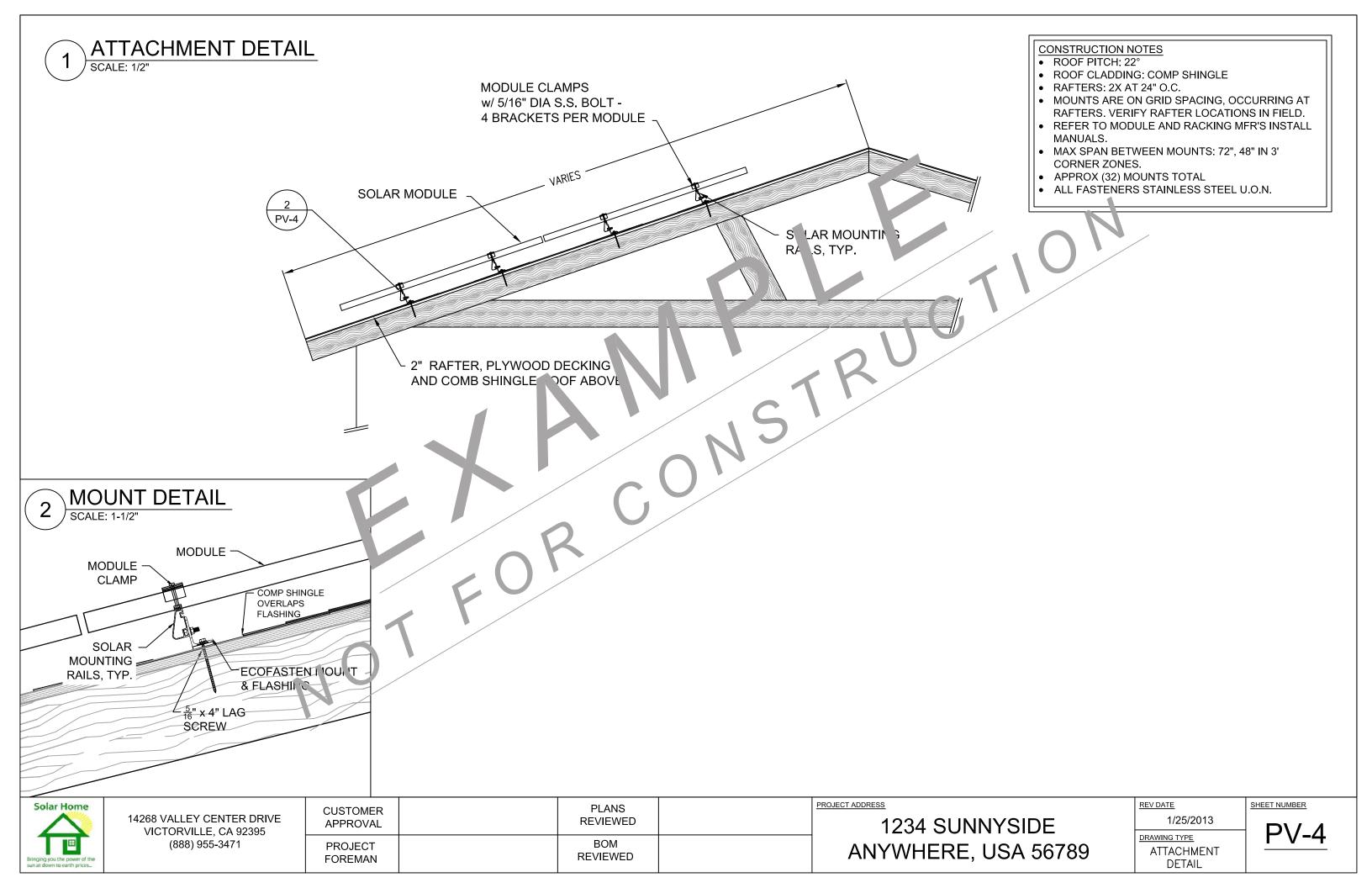
CUSTOMER APPROVAL	PLANS REVIEWED	
PROJECT FOREMAN	BOM REVIEWED	

1234 SUNNYSIDE ANYWHERE, USA 56789 **REV DATE** 1/25/2013

DRAWING TYPE COVER SHEET PV-1





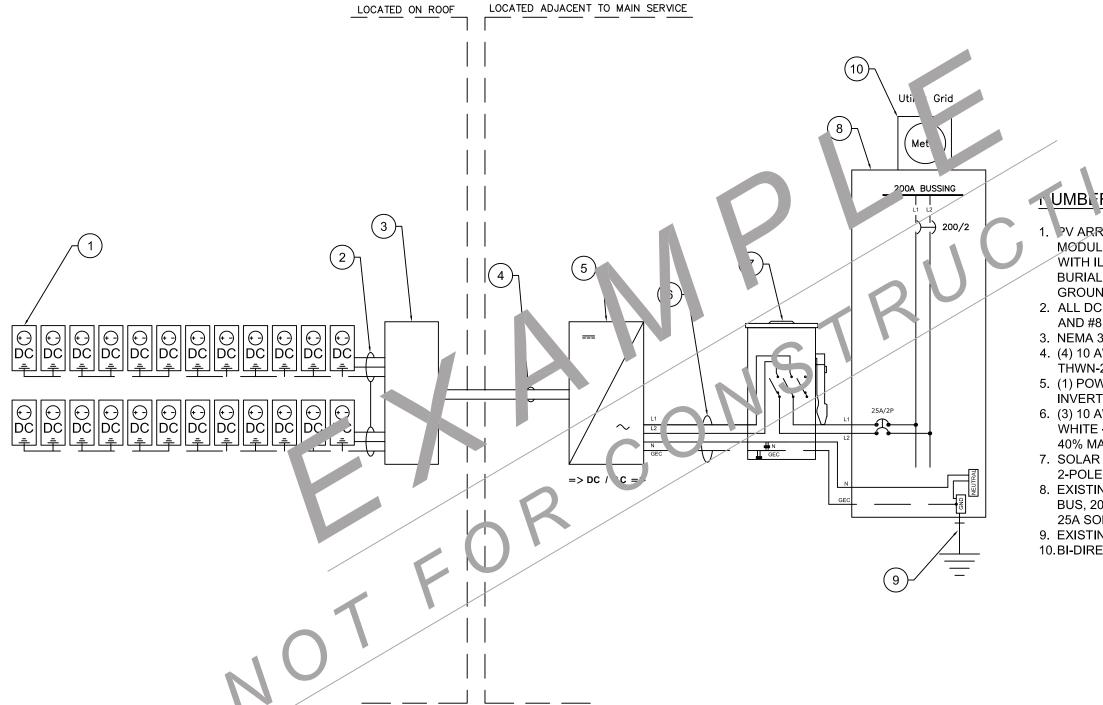


## 5.9 kW (DC) SOLAR ARRAY:

(24) Q CELLS 240 WALL PV MODULES: Q PRO-G2 240,

(1) POWER ONE AURORA PVI-4.6-OUTD-US INVERTER

(2) STRINGS OF (12) MODULES IN SERIES



# I UMBITRED ELECTRICAL DIAGRAM NOTES

- 1. PV ARRAY 1 IS (24) Q-2CELLS 240W MODULES: (2) STRINGS OF (12) MODULES IN SERIES. EACH ROW OF MODULES TO BE GROUNDED WITH ILSCO GBL-4DBT (OR EQUIVALENT - SUITABLE FOR DIRECT BURIAL AND CONTACT WITH COPPER OR ALUMINUM) LAY IN TYPE GROUNDING LUG AT MODULE GROUNDING POINT.
- 2. ALL DC CONDUCTORS IN FREE AIR: #10 AWG PV WIRE IN FREE AIR AND #8 AWG BARE COPPER TO MODULE GROUNDING POINT.
- 3. NEMA 3R RATED ROOFTOP JUNCTION BOX OR TRANSITION BOX.
- 4. (4) 10 AWG (COPPER) THWN-2 CONDUCTORS + #8 GROUND THWN-2 GREEN IN 3/4" EMT. 40% MAX COND FILL.
- 5. (1) POWER ONE AURORA PVI-4.6-OUTD-US TRANSFORMERLESS INVERTER, WITH INTEGRATED DC/AC DISCONNECT SWITCH.
- 6. (3) 10 AWG (COPPER) THWN-2 CONDUCTORS: BLACK L1, RED L2, WHITE - NEUTRAL + #8 AWG GROUND THWN-2 GREEN IN 3/4" EMT. 40% MAX COND FILL.
- 7. SOLAR AC DISCONNECT IS SQUARE D DU221RB (OR EQUIVALENT), 2-POLE, 2-WIRE, RATED 240V, 30A, NEMA 3R.
- 8. EXISTING MAIN SERVICE PANE:L120/240 VAC SINGLE PHASE, 200A BUS, 200A MAIN OCPD, CONTRACTOR TO INSTALL NEW 2-POLE 25A SOLAR OCPD.
- 9. EXISTING GROUNDING ELECTRODE
- 10.BI-DIRECTIONAL UTILITY METER



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**PLANS** CUSTOMER 14268 VALLEY CENTER DRIVE **REVIEWED APPROVAL** VICTORVILLE, CA 92395 BOM **PROJECT REVIEWED FOREMAN** 

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DRAWING TYPE ELECTRICAL LINE DIAGRAM PV-5

#### 5.9 kW (DC) SOLAR ARRAY:

(24) Q CELLS 240 WALL PV MODULES: Q PRO-G2 240,

(1) POWER ONE AURORA PVI-4.6-OUTD-US INVERTER

(2) STRINGS OF (12) MODULES IN SERIES

#### **ELECTRICAL NOTES**

- ALL PV MODULES, ARRAY FRAMING AND RACKING SHALL BE GROUNDED PER MFR'S SPECIFICATIONS.
- ALL WIRE TERMINATIONS, SPLICES AND CONNECTIONS SHALL BE MADE USING A LISTED DEVICE or ELECTRICAL BOX SUITED FOR THE PURPOSE. ALL WIRES NOT IN CONDUIT TO BE PROVIDED WITH STRAIN RELIEF AT ENTRY INTO JUNCTION BOXES.
- INSTALL CONDUIT EXPANSION FITTINGS, PER MANUFACTURER'S SPECIFICATIONS, IN LINEAR CONDUIT RUNS OVER 100'
- BOTH ENDS OF ALL METALLIC CONDUIT CONTAINING GROUNDING ELECTRODE CONDUCTORS SHALL BE BONDED PER NEC 250.64(E).
- PROVIDE AND INSTALL ALL GROUNDING AS REQUIRED BY NEC ARTICLES 250, 690 AND SYSTEM MANUFACTURER. INSTALL NEW GROUND ROD IF SERVICE PANEL DOES NOT HAVE GROUND ROD OR UFER.
- THIS INSTALLATION USES TRANSFORMER-LESS INVERTERS PV WIRE TYPE IS REQUIRED FOR ALL DC WIRE RUNS IN FREE AIR, OR NOT IN CONDUIT.
- CONTRACTOR SHALL VERIFY EXISTENCE OF UNDERGROUND UTILITIES PRIOR TO ANY EXCAVATIONS.
- THE INSTALLATION OF THE PV SYSTEM SHALL CONFORM TO THE REQUIREMENTS OF THE 2008 NEC, ARTICLE 690 AND ANY OTHER APPLICABLE STANDARDS.
- INSTALLATION SHALL BE PERFORMED BY A LOUISIANA STATE LICENSED CONTRACTOR.

PV MODULE SPECS			
Q CELLS			
Q PRO-G2 240			
8.76 A			
37.35 VDC			
8.20 A			
29.57 VDC			
240 W			

INVERTER SPECS			
MAKE	POWER ONE - AURORA		
MODEL	PVI-4.6-OUTD-US		
RATED AC POWER	4600 W		
NUMBER OF INDEPENDENT MPPT	2		
DC INPUT VOLTAGE RANGE	200 - 530 DC		
MAX INPUT CURRENT PER MPPT	17 A		
RATED AC VOLTAGE	240 VAC		
AC VOLTAGE RANGE	∠11 - 264 VA J		
MAX AC OUTPUT CURRENT	20 A		
AC OVERCURRENT PROTECTION	25 A		

AC AMPACITY CALCULAT	ン (4.6
KW INYERTER	

INVERTER OUTPUT C R FNT	?0 A		
CONTINUOUS DUTY I CTC	.25		
MULTIPL CONDUCT RF. R	1.0		
DESIGN IGH TEMPE ATURE (/ 'IRA 2% DRY BU 3)	35° C		
ROOF TEMP ADJUSTMENT	22° C		
ADJUS ED NDUCTOR TEMP	57° C		
TEMF ORRECTION FACTOR	.58		
MINIMUM AMPACITY			
20 A X 1 25 - 25 A			
ADJUSTEL AMPACITY			
20 A ( 0.5c = 34.5 A			
GREATLR OF ?	35 A		
AMP/ CITY OF #10 WIRE (USE	35A > 34.5A		
75°)	SO OK		
INVERTER OCPD RATING	25 A		

# ALLOWABLE SOLAR BACKIFFD CALCULATION

MAIN SERVICE BUS BAR RATILIG	200 A	
MAIN BREAKER RATING	200 A	
SOLAR BACK-LE ) BREAKER	25 A	
MAX ^'_LOWABLE BACKFEED		
$20.4 \times 120\% = 2000 = 400 > 250 SO OK$		

### SIGNAGE NOTES

- SIGNAGE SHALL BE PERMANENTLY AFFIXED TO EQUIPMENT, OUTDOOR SIGNAGE SHALL BE REFLECTIVE, UV STABLE AND SUITABLE FOR ITS ENVIRONMENT.
- MINIMUM FONT SIZE SHALL BE 22 POINT UNLESS OTHERWISE NOTED OR REQUIRED FOR LEGIBILITY. SIGNAGE SHALL BE RED BACKGROUND WITH WHITE LETTERING.

WARNING SIGN FOR DC **DISCONNECT - AT INVERTER** 

PHOTOVOLTAIC POW 3.	S )URCE
RATED MPP C JRRE IT	16.6 A
RATED M 'P VOLTAGE	414 V
MA. SYSTLM VOLTAGE	497 V
MAX SYSTEM CURRENT	27.3 A
WARNING: FLECTRIC	SHOCK

HAZARD. LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION.

WARNING SIGN FOR AC POINT OF CONNECTION

SOLAR PV SYSTEM AC	POINT OF
CONNECTION	
AC OUTPUT CURENT	20 A
NOMINAL AC VOLTAGE	240 V
THIS PANEL FED BY M	ULTIPLE
SOURCES (UTILITY ANI	O SOLAR)

ALL DC DISCONNECTS

SOLAR DC DISCONNECT -WARNING-**ELECTRIC SHOCK HAZARD!** DO NOT TOUCH TERMINALS. TERMINALS ON LINE AND LOAD SIDE MAY BE **ENERGIZED IN THE OPEN** POSITION. DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT.

SOLAR OCPD

WARNING: INVERTER **OUTPUT CONNECTION. DO** NOT RELOCATE THIS **OVERCURRENT DEVICE** 

AC DISCONNECT

SOLAR AC DISCONNECT -WARNING-**ELECTRIC SHOCK HAZARD!** DO NOT TOUCH TERMINALS. TERMINALS ON BOTH LINE AND LOAD SIDE MAY BE ENERGIZED IN THE OPEN POSITION.

AT MAIN SERVICE PANEL AND ALL OTHER PANELS SUBJECT TO SOLAR BACK-FEED

-WARNING-**DUAL POWER SOURCES** SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

ALL DC RACEWAYS

CAUTION: SOLAR CIRCUIT

INVERTER

WARNING: ELECTIC SHOCK HAZARD! IF A GROUND FAULT IS INDICATED, NORMALLY **GROUNDED CONDUCTORS** MAY BE UNGROUNDED AND ENERGIZED.

LOAD CENTERS USED AS PV AC COMBINING PANELS

PHOTOVOLTAIC CIRCUITS ONLY. DO NOT ADD LOADS.

Solar Home

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NOTES

DRAWING TYPE ELECTRICAL